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May 19, 2006

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

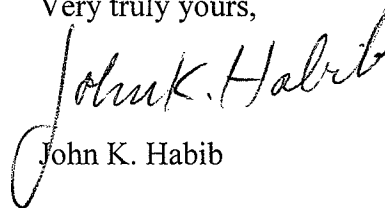
Re: Cambridge Electric Light Company, D.T.E. 06-17

Dear Ms. Cottrell:

Please find attached on behalf of Cambridge Electric Light Company, d/b/a NSTAR Electric (the "Company") responses to information requests asked by the Department of Telecommunications and Energy, as listed on the following page. The Company seeks an extension until June 2, 2006, to file its response to information request DTE-1-3 in order to provide the Company with additional time to compile the substantial amount of information sought by the Department in that request.

Thank you for your attention to this matter. Please contact me if you have any questions about the filing.

Very truly yours,



John K. Habib

Enclosures

cc: Jody Stiefel, Hearing Officer
Joseph Rogers, Assistant Attorney General
Ron LeComte, Director, Electric Power Division
Kevin Brannelly, Director, Rates and Revenue Requirements Division

INFORMATION REQUEST RESPONSES ATTACHED

DTE-1-1

DTE-1-2

Cambridge Electric Light Company
Department of Telecommunications and Energy
D.T.E. 06-17
Information Request: **DTE-1-1**
May 19, 2006
Person Responsible: Susan Johnson
Page 1 of 1

Information Request DTE-1-1

Please provide copies of pages 300 and 301 from the Company's FERC FORM 1 for calendar year 2005.

Response

Please see Attachment DTE-1-1.

Name of Respondent Cambridge Electric Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2005	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales	27,964,945	24,372,622		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	116,990,288	116,376,618		
5	Large (or Ind.) (See Instr. 4)	1,861,530	2,095,369		
6	(444) Public Street and Highway Lighting	904,914	1,687,469		
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	147,721,677	144,532,078		
11	(447) Sales for Resale	7,443,123	6,508,447		
12	TOTAL Sales of Electricity	155,164,800	151,040,525		
13	(Less) (449.1) Provision for Rate Refunds	1,556,364	1,230,356		
14	TOTAL Revenues Net of Prov. for Refunds	153,608,436	149,810,169		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	202,786	194,510		
17	(451) Miscellaneous Service Revenues	32,388			
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	614,206	612,604		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	5,510,693	7,264,123		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	6,360,073	8,071,237		
27	TOTAL Electric Operating Revenues	159,968,509	157,881,406		

Name of Respondent Cambridge Electric Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2005	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>			
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)
			Line No.
			1
194,478	187,034	39,742	39,609
			2
			3
1,481,523	1,409,438	7,237	7,209
31,161	28,363	22	24
8,226	8,290	326	338
			7
			8
			9
1,715,388	1,633,125	47,327	47,180
100,167	146,289	8	3
1,815,555	1,779,414	47,335	47,183
			13
1,815,555	1,779,414	47,335	47,183
			14
<p>Line 12, column (b) includes \$ 86,610 of unbilled revenues.</p> <p>Line 12, column (d) includes -1,029 MWH relating to unbilled revenues</p>			

Information Request DTE-1-2

Please provide a table, in an electronic EXCEL spreadsheet (formulas included), that identifies all revenue components maintained on the Company's ledger, that is, both a descriptive name and the associated annual revenues. Add as many "other" lines as appropriate. If necessary add additional columns to the table below.

Utilize the following format.

Year: 2005

Col 1	#2	#3	#4	#5	#6	#7	#8	#9
Account	440	442	442	444	445	446	448	Total

Distribution Revenue

Transmission Revenue

other (describe)

Energy Supply

Total

Where the total line is equivalent to
FERC FORM 1, page 300, line

2	4	5	6	7	8	9	10
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Response

Please see Attachment DTE-1-2. In preparing its response to this information request, the Company determined that Schedule 1, included in the Company's 2005 Annual Service Quality Report, references a calculation of "Two percent of total [transmission and distribution] revenue in 2005" that does not include revenues associated with the Company's 2005 Pension Adjustment Mechanism ("PAM"). These revenues should be included in the Company's total transmission and distribution revenues for 2005, which are then used to determine the maximum penalties or offsets that the Company may incur for purposes of the Department's Service Quality Guidelines. As can be deduced from Attachment DTE-1-2, because the PAM revenues are only a small fraction of the Company's total distribution revenues, the Company's penalty calculation would be substantially similar to that filed in Schedule 1.

Cambridge Electric Light Company
Department of Telecommunications and Energy
D.T.E. 06-17
Attachment DTE-1-2

Year: 2005

Account	440 residential	442 Commercial	442 industrial	444 st light	445	446	448	Total Retail
Distribution Revenue	\$7,878,129	\$12,681,627	\$141,304	\$402,689				\$21,103,749
Pension Adjustment Mechanism	<u>44,092</u>	<u>1,804,274</u>	<u>38,155</u>	<u>10,480</u>				<u>1,897,001</u>
Total Distribution	\$7,922,221	\$14,485,901	\$179,459	\$413,169				\$23,000,750
Transmission Revenue	\$ 4,995,317	\$ 25,829,686	\$ 430,493	\$ 171,876				\$ 31,427,372
Transition Revenue	\$ 734,584	\$ 5,584,249	\$ 122,737	\$ 31,805				\$ 6,473,374
Energy Supply								
Standard Offer Revenue	\$ 1,154,390	\$ 9,944,600	\$ 193,615	\$ 105,515				\$ 11,398,120
Default Service Revenue	12,549,799	56,548,741	837,848	156,739				70,093,127
Default Service Adjustment Revenue	<u>24,379</u>	<u>153,996</u>	<u>3,630</u>	<u>1,115</u>				<u>183,120</u>
Total Energy Supply	\$ 13,728,568	\$ 66,647,337	\$ 1,035,093	\$ 263,369				\$ 81,674,367
Other								
Energy Conservation Revenue	\$ 486,863	\$ 3,702,578	\$ 78,123	\$ 20,578				\$ 4,288,143
Renewable Revenue	<u>97,392</u>	<u>740,537</u>	<u>15,625</u>	<u>4,118</u>				<u>857,672</u>
Total Other	\$ 584,256	\$ 4,443,115	\$ 93,748	\$ 24,696				\$ 5,145,815
Total	<u>\$27,964,945</u>	<u>\$116,990,288</u>	<u>\$1,861,530</u>	<u>\$904,914</u>				<u>\$147,721,677</u>
check	\$27,964,945	\$116,990,288	\$1,861,530	\$904,914				\$147,721,677
	\$0	\$0	(\$0)	(\$0)				\$0